

## EPAct Budget Proposal Briefing for Margo May 2, 2007

## EPAct Budget Plan Areas

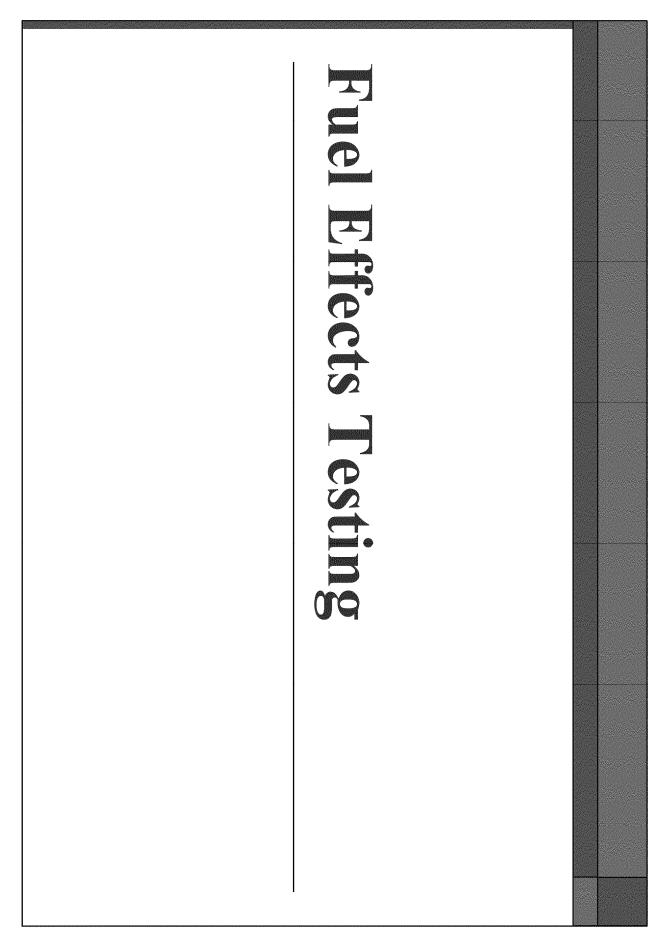
- Fuel Effects Testing & Modeling
- 2. Lifecycle Analysis Strategy
- 2. Tool Development

Data Development & Studies

RFS Implementation & Surveys

# EPAct Budget Proposal Summary

\$6.0M	\$8.65M	TOTAL
I	\$0.2M	RFS Printing, Aircraft Study (ASD)
\$3.0M	\$1.5M	RFS Implementation & Surveys (CISD)
\$1.0M	\$2.25M	Lifecycle Data & Tool Development (TCD/ASD)
\$2.0M	\$4.7M	Fuel Effects Testing (ASD)
2008	2007	



## Drivers for Data Needs

- OTAQ Core Mission: we need this data to be able to programs forecast impact of future fuel & vehicle control
- Will provide fuel effects models for use in MOVES

Fill the gaps in Tier 2 LDV/T and Nonroad Engines

- Fill the gap in PM data
- Currently no ability to confidently quantify the future impacts of ethanol, RVP, etc.

## Drivers for Data Needs (Cont.)

- → MOVES can then be used for quantifying the emission impacts of fuel changes for:
- Any new AFS standards
- Replace the assumptions used for RFS
- Will not be able to take any regulatory action without improved data unless (as for RFS) the market would do it anyway
- Any new fuel regulations in response to increases in ethanol use (e.g., removal of the 1 psi waiver for ethanol)
- Evaluation of both Legislative and Policy options
- Will also feed into:
- EPAct mandated studies (1509 Fuel Harmonization Study, 1506 Anti-backsliding Study) should they be carried out
- New State SIP emission inventories and air quality assessments

# Assessing the Scope of This Effort

- The complex model development cost in excess of \$30 M (in \$1993)
- Relatively narrow purpose was to certify RFG
- → Now we need to understand fuel effects:
- Highway and Nonroad
  Gasoling and Dissal
- Gasoline and Diesel

LDV/Ts and HDV (new technologies)

- Summer and Winter
- VOC, NOx CO, but also PM and Toxics
- Exhaust, evap, permeation
- → Potential benefits of a fuel modification must be quantified before any regulatory action can occur

## Fuel Testing Strategy

Separate but overlapping programs to address:

- → LD exhaust w/ focus on Tier 2
- → Nonroad exhaust & evap
- → LD evap
- If resources available: Diesel fuel effects

# Fuel Testing: Light Duty Exhaust (\$4.2 M)

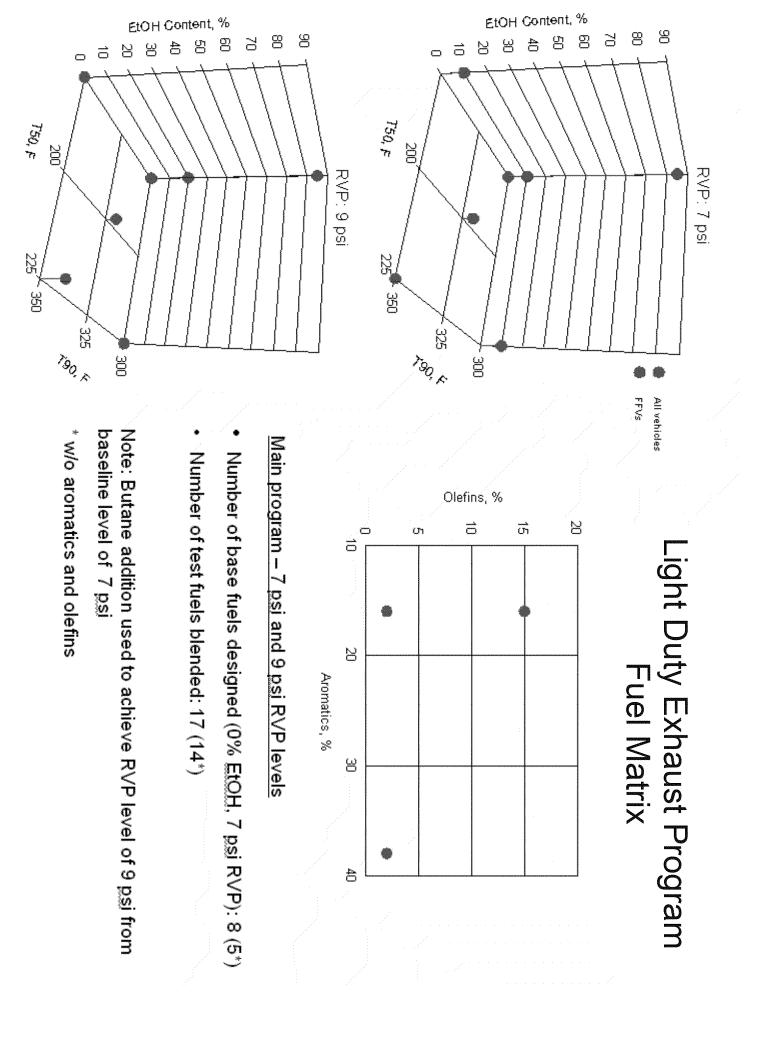
- Fill data gap on effects of selected fuel parameters on Tier 2 vehicles
- Fills out recent testing work by CRC and in MSAT rule
- ➤ 18 vehicles, including some FFVs
- ▶ 17 fuels
- To determine effects and interactions of EtOH, RVP, Aromatics, Olefins and T50/T90
- Gather PM and toxics
- Include some testing at 50 deg
- → What this test program doesn't get us... Sulfur effects on Tier 2 vehicles
- Cold temperature testing (20 deg)
- Small changes in emissions (less than 5-10%)
- Nonlinear fuel effects

### Exhaust Program Fuel Effects Covered in Light Duty

-		۲
Winter temps	Olefins	Test Temp
Detergents	Aromatics	RVP
Sulfur	T50 / T90	Ethanol
Not Tested	Less Clear	Clear Effect

<sup>•</sup>Moving T50/T90 into "Clear Effect" box would require an additional Ex. 4-сві

<sup>•</sup>Any other parameter by itself would cost ех. 4 - сві



# Fuel Testing: Nonroad Gasoline (\$1M)

- → Fill data gap on effects of RVP and EtOH on nonroad gasoline engines
- Undertaking 8 engine study on EtOH (already funded)
- ARB study is undertaking a 12 engine study; we would add money to add engines and PM data collection
- Would also pursue testing on catalyst-equipped engines either through ARB or separate contract
- Still a limited program...
- Small subset of equipment types & models
- Only looking at EtOH and RVP effects
- Only large emission impacts will be quantifiable due to limited size of the test program

# Fuel Testing: Light Duty Evap (\$1.5M)

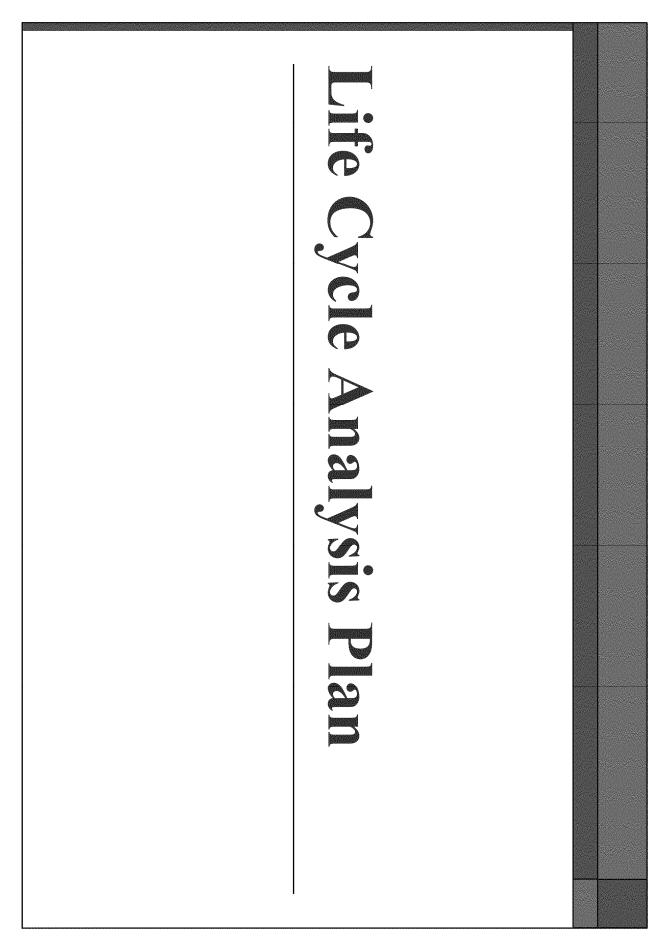
- → Characterize evap "leaker" rate Ex. 4 CBI
- with new technology most emissions will be produced by vapor or fuel leaks, so need to understand how often they occur
- ➤ 1000 in-use vehicles checked for high vapor emissions
- → Fill data gap on effects of RVP and EtOH on enhanced/near zero evap vehicles Ex. 4 - CBI
- ▶ 15 vehicles
- $\triangleright$  4 fuels 2 RVP levels, 2 EtOH levels
- Supplements CRC testing underway on 8 vehicle
- → What this doesn't get us...
- > Evaluation of fuel effects vs. failure mode for leakers

## What will be produced....

model, which feeds: The data will be used to develop an up-to-date fuel effects

- ➤ MOVES
- ✓ SIP, Inventory and Air Quality analyses
- New regulatory programs (e.g. AFS)
- Legislative and policy options
- EPAct requirements

  Anti-Backsliding study
- Fuel Harmonization study



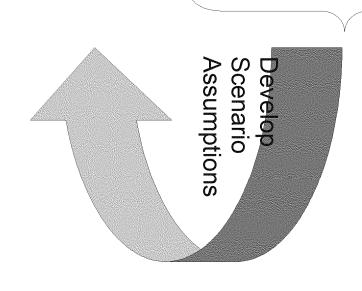
## Life Cycle Analysis Plan

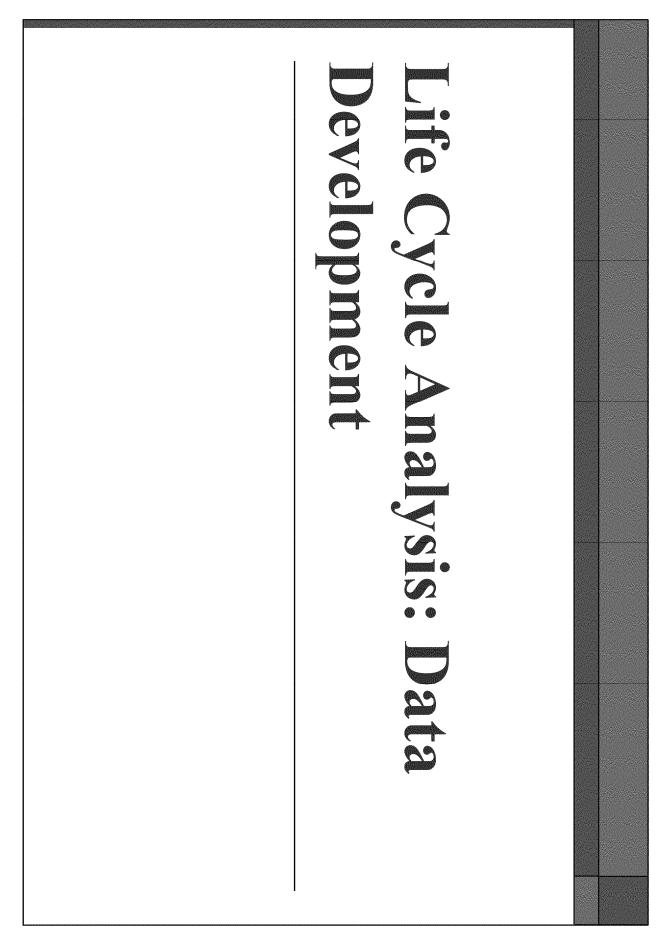
- Inderstand fuel and resource characteristics
- Technical potential
- Process modeling
- Costs per gallon
- Environmental impacts per gallon
- Understand infrastructure
- How far is fuel transported
- Where is it used
- Modes of transportation
- Understand vehicles
- Types of vehicles / technologies used, when
- Develop tools used for analysis
- Scenario / pathway evaluation (short term)

  Fixed volumes of specific fuels
- Economic choice (longer term)
- Fixed parameters and model decides fuels

#### Develop Data

Prioritize studiesPrioritize information for each study



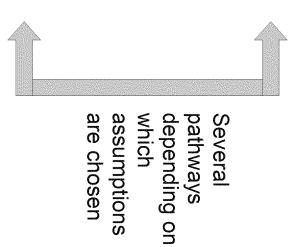


### Characteristics: Agricultural Sector (\$0.5M) Understand Fuel and Resource

- → Capture land use changes and agricultural sector impacts domestically and internationally
- Direct Inputs
- Amount of fertilizer, chemicals, and fuel used
- Yields
- N<sub>2</sub>O related to fertilizer input, biologically fixed N (e.g., soybeans), and crop residue
- Regional differences, land use differences (e.g., CRP land)
- Secondary effects
- GHG related to livestock management (enteric fermentation, herd size, feed quality, manure management, etc.)
- Soil carbon change (land use, cropping patterns, energy crops, etc.)
- Water use
- Nutrient runoff
- ✓ Soil erosion
- Investigate how these factors will change over time

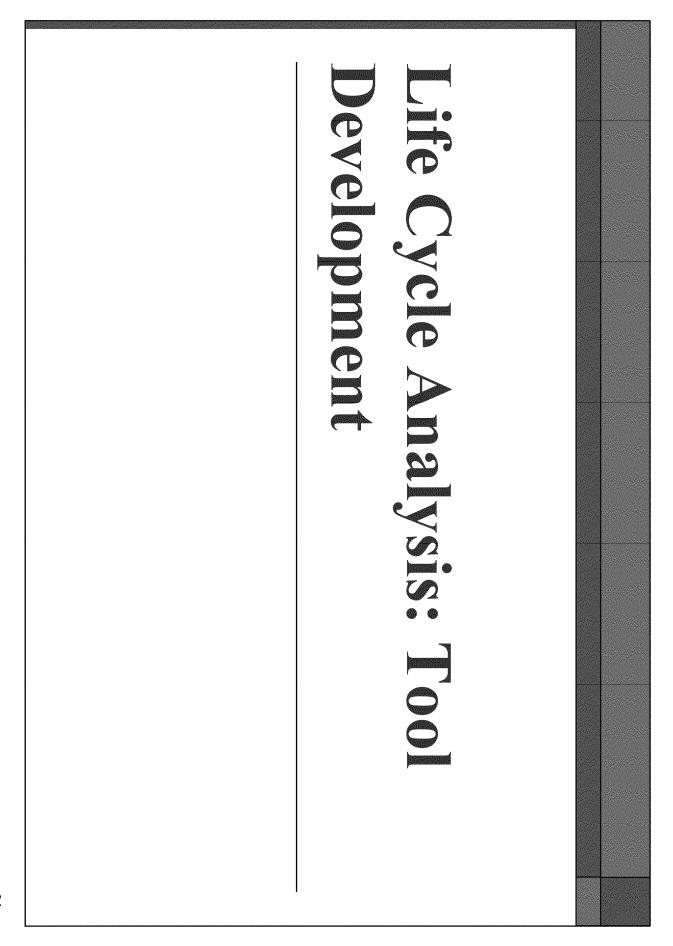
### Understand Fuel and Resource Characteristics: Fuels Production (\$1.4M)

- Process Modeling
- What type of feedstock
- What type of plant What size plant
- Yields
- Energy use / efficiency
- Type of energy use
- arbon capture and sequestration issues (where applicable)
- Co-products use
- Emissions
- **Economics**
- Capital cost
- Labor cost Feedstock costs
- Ancillary costs
- Energy costs
- Carbon capture and sequestration costs (where applicable)
- Co-product prices
- Understand how these change over time



# Assess Refining and Distribution (\$0.25M)

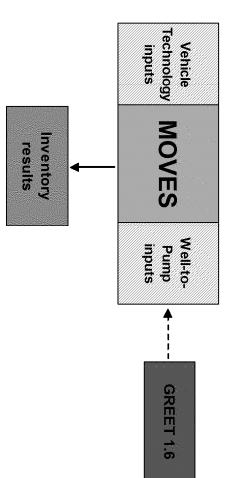
- Renewable fuel distribution infrastructure
- Capital Costs
- Leadtime
- Efficiency and energy use
- Emissions
- → Impact on Petroleum Refining and Distribution
- Impacts on gasoline and diesel quality
- Impacts on petroleum refinery and distribution system investments
- Offsetting impacts on petroleum refining and distribution system growth
- → Wide range of possible scenarios function of alternative fuel type, volume and source



#### Overview

- Results of independent data development studies feed into modeling tools
- Short term scenario analysis tool based on fuel volumes (Assumptions Development)
- What mix of fuels to analyze
- What mix of pathways
- Where are current plants located
- Where is feedstock production located
- What are modes of transportation
- Current situation vs. projections for all these
- Longer term economic choice model
- Decisions on type of fuel / process determined by model
- → No one tool to fit all of our needs

### Starting Point: MOVES / GREET



#### What they do:

- MOVES will calculate criteria pollutants for mix of vehicles and fuels
- average vehicle for conventional and some alternative fuels GREET estimates lifecycle ("well-to-wheel") energy and emissions per gallon of fuel used for an
- GREET per-vehicle approach means it cannot model vehicle/fuel scenarios
- Source MOVES will calculate "well-to-pump" GHG emissions based on factors from GREET or another
- DOE/Argonne and EPA collaborated in 2004-5 to create an interface between GREET and MOVES

#### Advantages:

- Links well-to-pump effects to our best estimates of on-road "pump-to-wheel" emissions
- Generates total inventory
- Allows broader scenario analysis, e.g. vehicle penetration

#### Limitations:

- Only as good as well-to-pump inputs
- Does not help define what optimal inputs for policy questions
- No connection to related analyses (e.g. energy security, supply/demand)

Up to this point OTAQ has primarily relied on GREET for lifecycle modeling GREET used in RFS rule

# Agricultural Sector Models (\$0.3M)

#### What they do:

Provide inputs to other models, GHG impacts from domestic and international agricultural sector, cost curves for biofuel **teedstocks** 

#### Limitations:

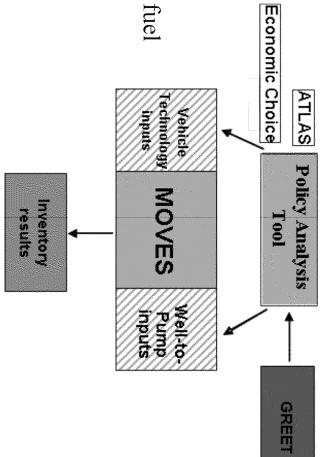
- → Limited information of fuels markets
- → Limited interactions with other sectors

domestic agricultural sector modeling Up to this point OTAQ has primarily relied on FASOM for

Developing capacity with an international model (focus on Brazil initially)

#### What it does:

- → Internal tool(s) that would link other analysis
- Designed for analysis of policy questions
- E.g. what is the optimal yehicle and fuel mix to meet a new CAFE, AFS or tailpipe GHG standard?



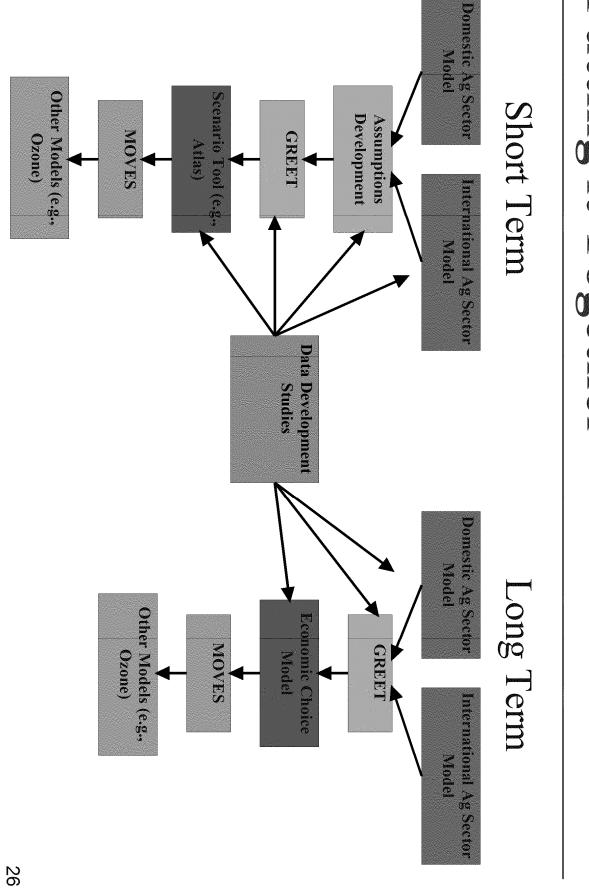
#### Short Term

- ATLAS tool is in place for vehicle technologies, and has limited well-topump capability; could be broadened for scenario analysis
- Still no connection to economic market supply/demand

#### Long Term

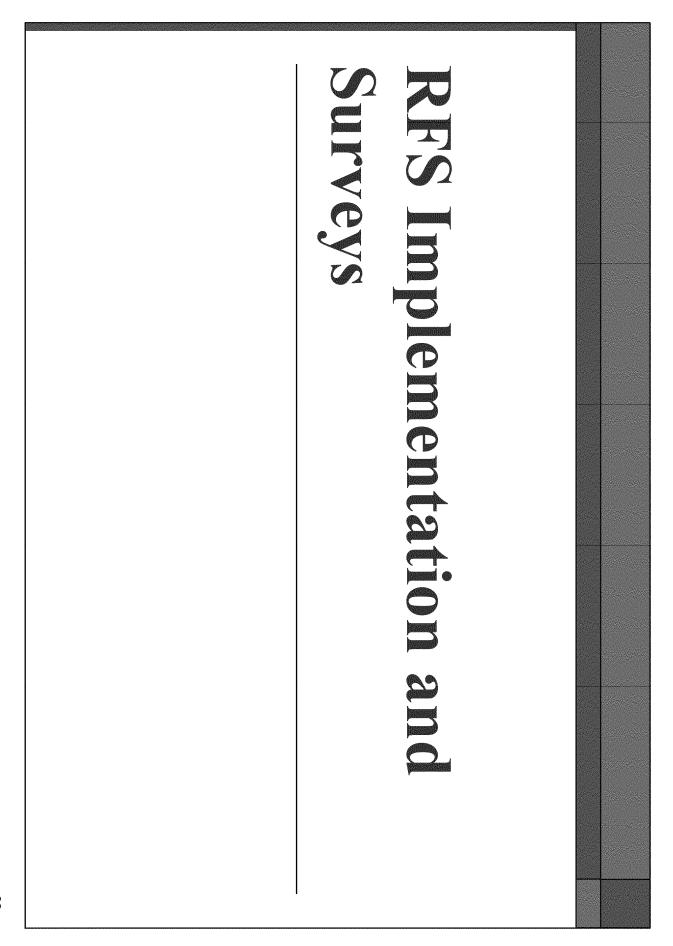
Economic choice model addresses economic effects of policy choices (supply/demand, effects on price etc.)

## Putting it Together



## Energy Security Analysis (\$0.2M)

- Continue developing methodologies for estimating the energy security benefits of increased alternative fuels use
- Development of tool with Oakridge National Lab that provides energy security benefits estimates of oil reductions
- Workshop and peer review for tool



## Implementation Needs Overview

- > RFS Implementation
- Infrastructure for processing/managing reporting parties and data
- Data analysis & trends reports
- Stakeholder and reporting party outreach and support
- State renewable survey
- Section 1505 Implementation
- Toxicology/analytical support

# 2007 Budget Plan for Implementation

#### CDX Enhancements

Ex. 4 - CBI

Registration maintenance tool to automatically register users, update information, and follow up on missing or incomplete information

Improved, editable forms and user tools

Pay.gov pilot to more efficiently handle user digital certificate costs

Stakeholder and Reporting Party Outreach and Support

Web site enhancements to provide critical user information and web-based registration system

reporting QA/QC problems Help desk to field and track routine procedural questions and resolve

Workshops

Other outreach materials (brochures, instructional DVD, etc)

Section 1505 Implementation

Toxicology & analytical support

Ex. 4 - CBI

# 2008 Budget Plan for Implementation

Ongoing RFS Implementation Needs

Ex. 4 - CBI

- → Statistical support
- Data trends annual report
- Miscellaneous hardware and software operational upgrades

State Renewables Survey

x. 4 - CBI

→ \*Cost range Ex. 4 - CBI depending on survey robustness, reliability of data, participation of external stakeholders, etc

Section 1505 Implementation

→ Toxicology and statistical support

Ex. 4 - CBI

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